

# **Continuous Crosswell Seismic Measurement: Applications to Monitoring of Stress and CO<sub>2</sub>**

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# Outline

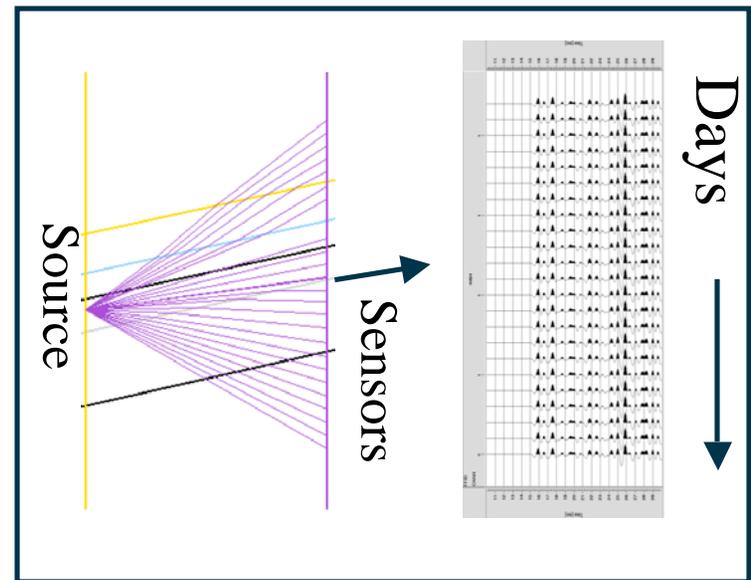
- **Background**
  - Active source monitoring
  - Delay time precision and optimal frequency
  
- **Field Experiment Results**
  - Crosswell equipment - Initial shallow experiments
  - Stress monitoring tests at San Andreas Fault Observatory at Depth (SAFOD)
  - CO<sub>2</sub> Geologic Sequestration Monitoring

# Background

- **Goal: Precision In-situ monitoring of seismic velocity via crosswell geometry**

- **Motivation:**

- **Earthquake 'forecasting'**
  - Measure tectonic stress change
  - Need calibration signal:
    - ▶ Barometric pressure
- **Monitoring of CO2 sequestration**
  - Constrain in-situ processes, petrophysics
  - Monitoring for 'leakage'



**Schematic Example**

## Delay Time Precision

- For crosswell acquisition parameters we can simplify the Cramer-Rao bound (Silver, et al, BSSA, 2007 )
  - T=window length, B=fractional bandwidth, SNR=Signal-to-Noise Ratio,
  - $\sigma_{\tau} = \sigma_{\varepsilon} =$  delay time precision (std. dev.)

$$\sigma_{\varepsilon} = \sigma_{\tau} f_0 \geq \frac{1}{2\pi \cdot SNR} \sqrt{\frac{1}{f_0 T B}} \sim \frac{1}{2\pi \cdot SNR}$$

### ■ Result:

- The precision of crosswell travel time monitoring is mainly dependent on signal-to-noise ratio
- Massive stacking can maximize SNR ( $10^4$ - $10^5$ ), minimize  $\sigma_{\varepsilon} < 10^{-7}$  s

# Optimal Acquisition Frequency

- Want to maximize number of wavelengths =  $N$ , for a crosswell distance  $L$ , allowing for attenuation  $Q$

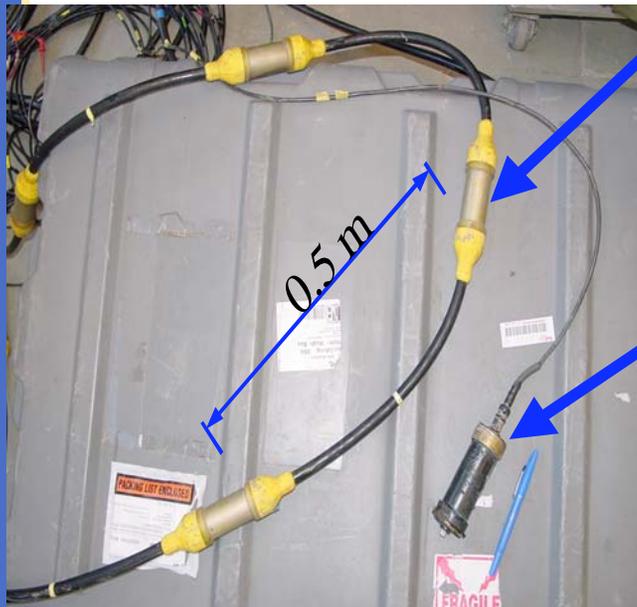
For  $\pi / Q \ll 1$      $N \sim Q/\pi$     (Silver, et al, BSSA, 2007)

Example:  $Q=60$ ,  $N=20$ ; if  $V_p=1.5$  km/s,  $L=30$  m,

Then optimal frequency  $f=1000$  Hz

- Shorter distances need higher frequencies.

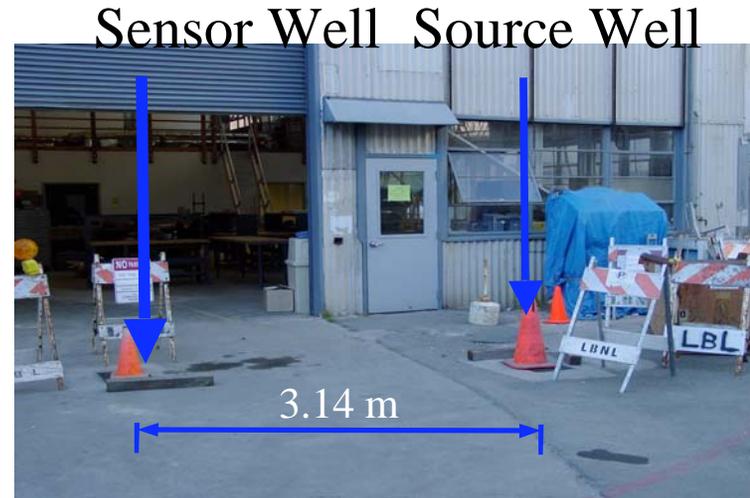
# Initial Tests: 3m Spacing, 2003; 30 m Spacing 2004



Hydrophone Sensor

Piezoelectric Source

0.5 m



Sensor Well Source Well

3.14 m

Source H.V. Pulser

Source Monitor Oscilloscope

Shot Monitor

Computer (Acq. Program)

Geode Recording System

Rec. System

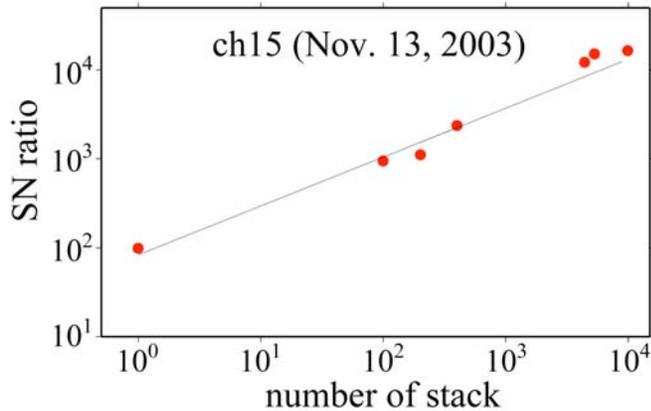
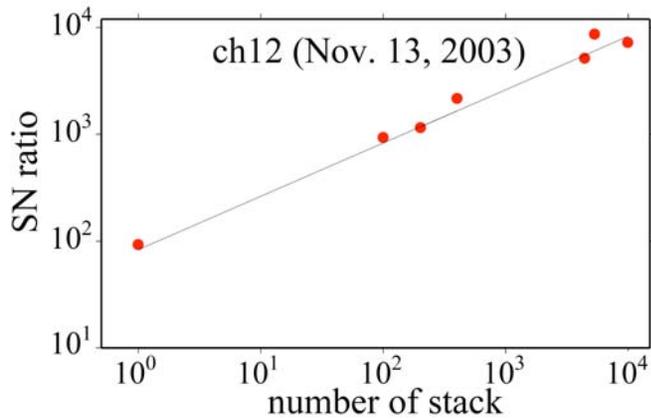


Source Output

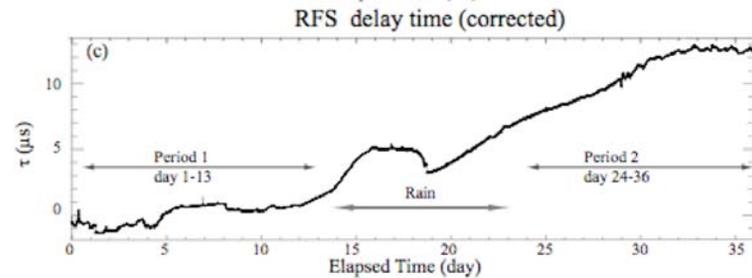
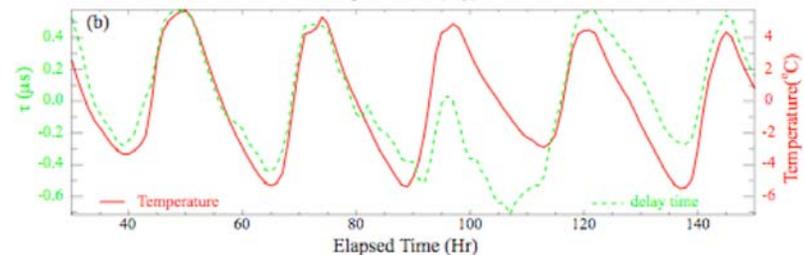
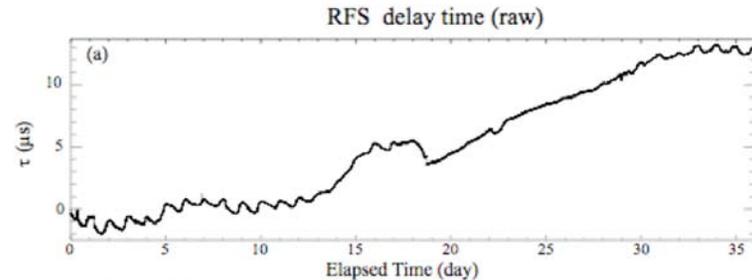
Sensor Input

# Massive Stacking and Temperature Correction

Get  $N^{1/2}$  improvement out to at least 10,000 traces!



Temperature Correction  $\sim 0.1\mu\text{s}/^\circ\text{C}$



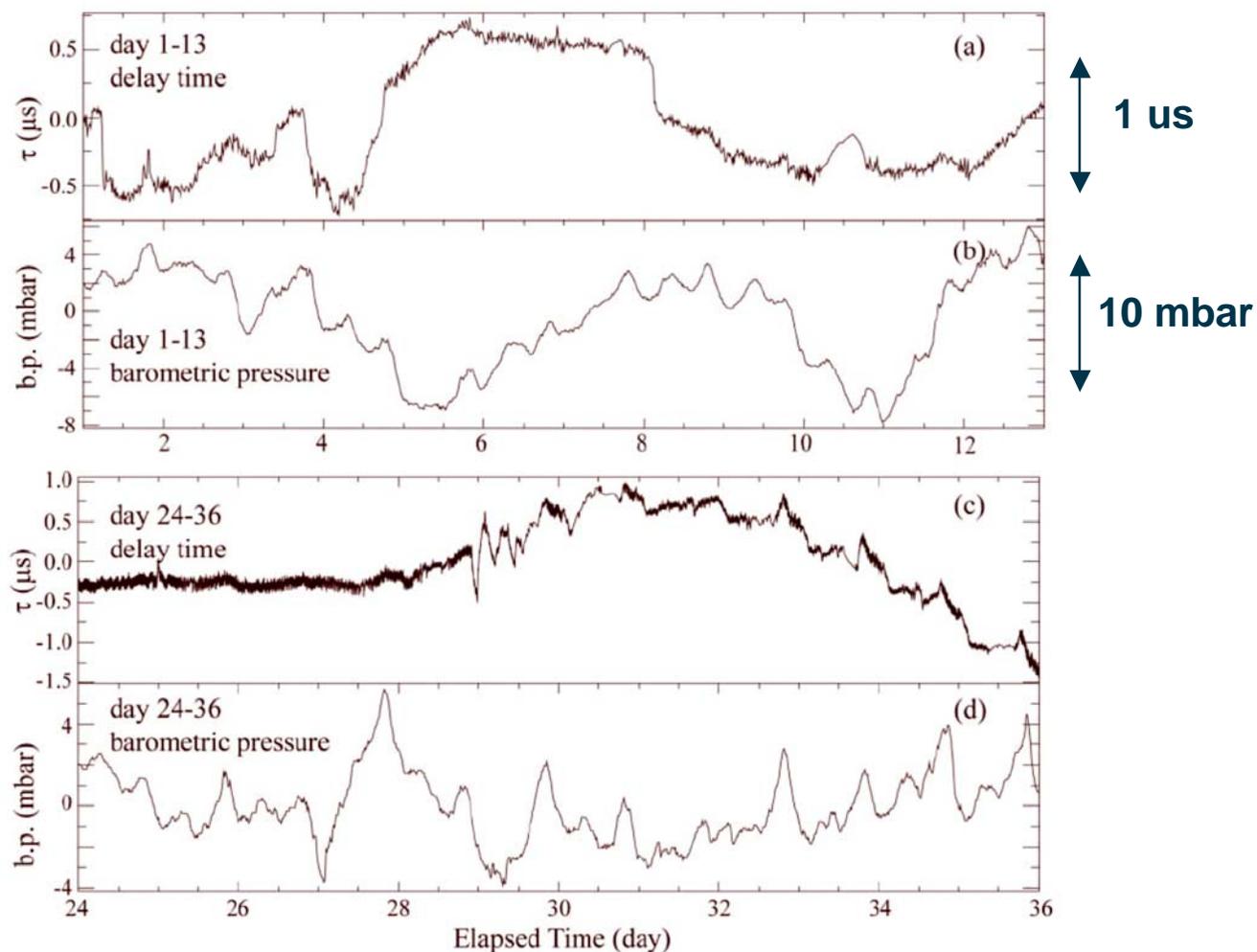
Silver et al, 2007, BSSA

# Shallow Stress Monitoring Results: 30 m Scale

2 Measurement  
Periods of ~ 12 days

Barometric pressure  
used for calibration

Measured Stress  
Sensitivity =  $\sim 10^{-7}$  /Pa

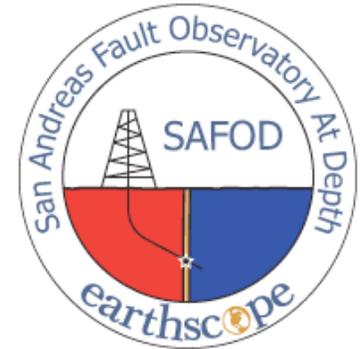
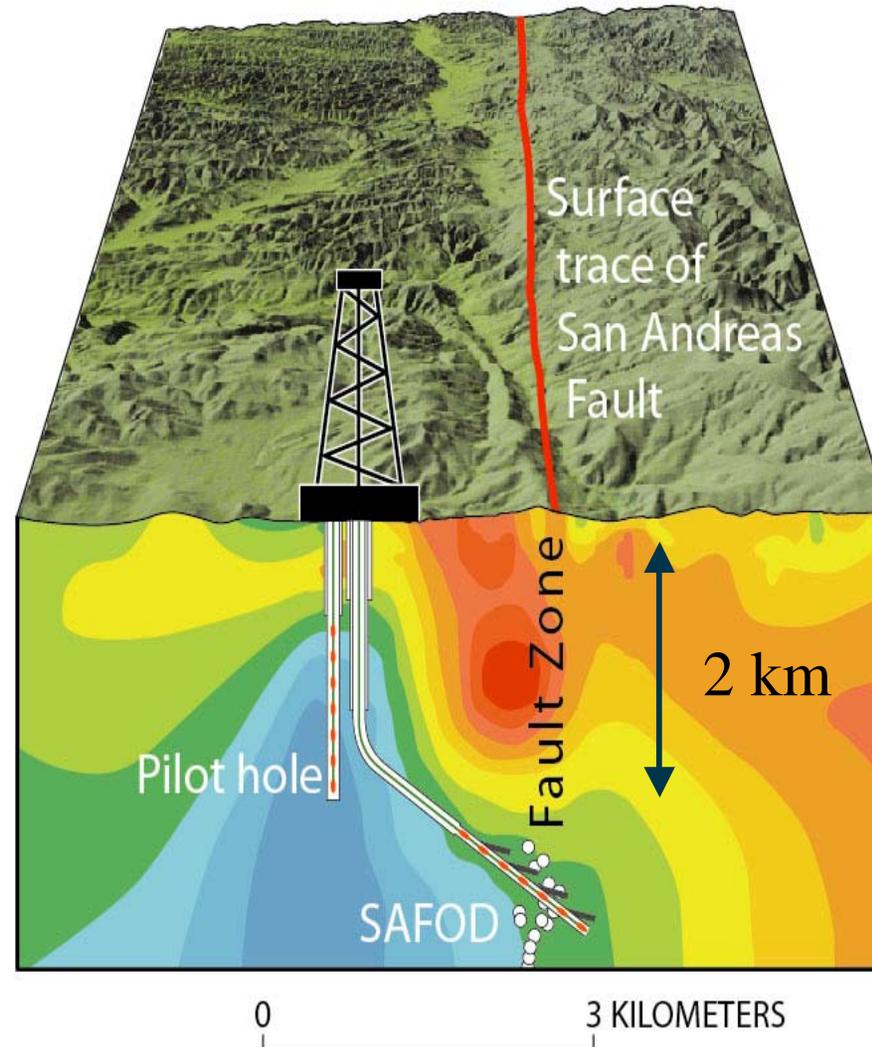


Silver et al., 2007, BSSA

# Stress Monitoring: SAFOD Boreholes - 2006

## Crosswell:

- 1.1 km deep
- ~12 m apart
- Piezoelectric Source
- 3-C Accelerometer Sensor
- Details shown in talk T53C-06 Niu, et al.



Resistivity from Unsworth and Bedrosian, 2004 GRL

# SAFOD Boreholes and Equipment



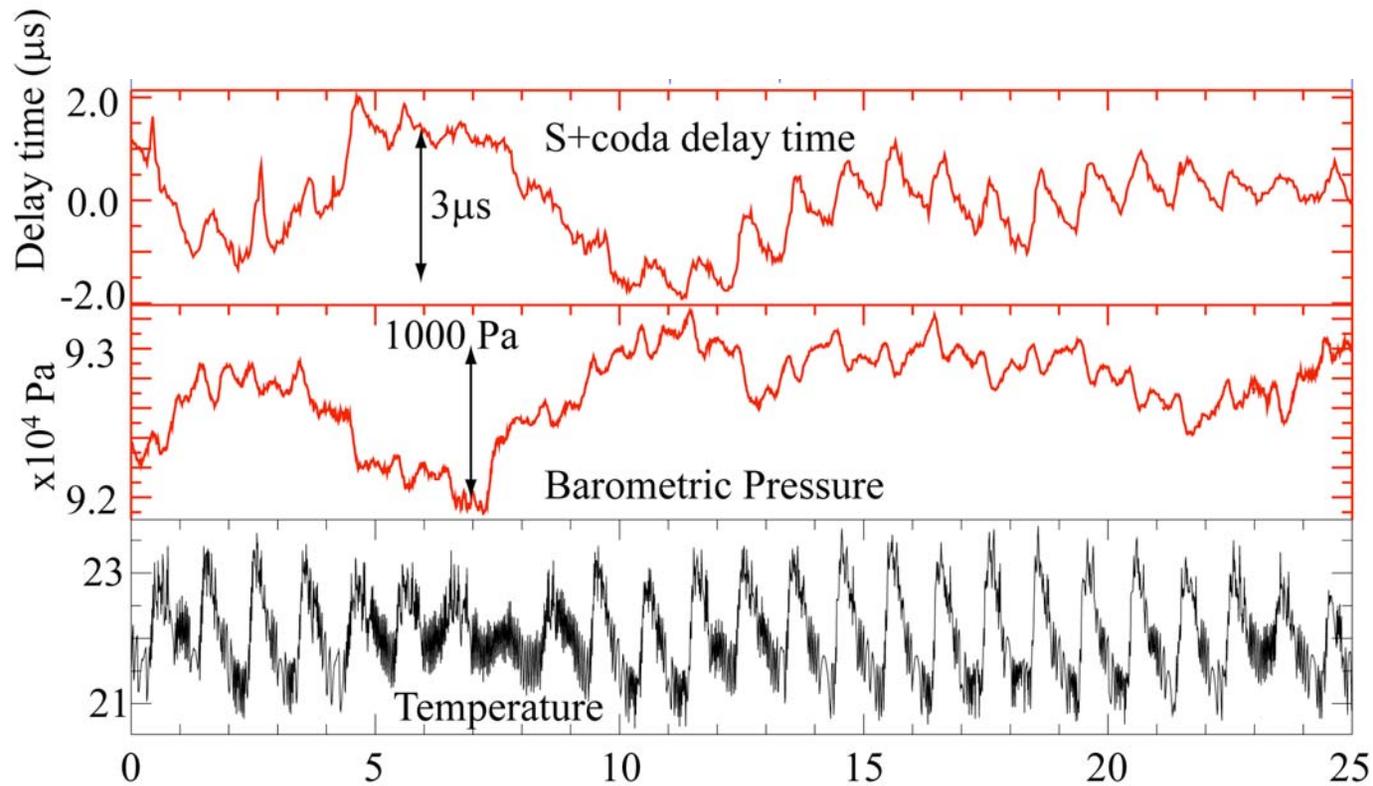
Piezoelectric Source



3C Clamping Sensor



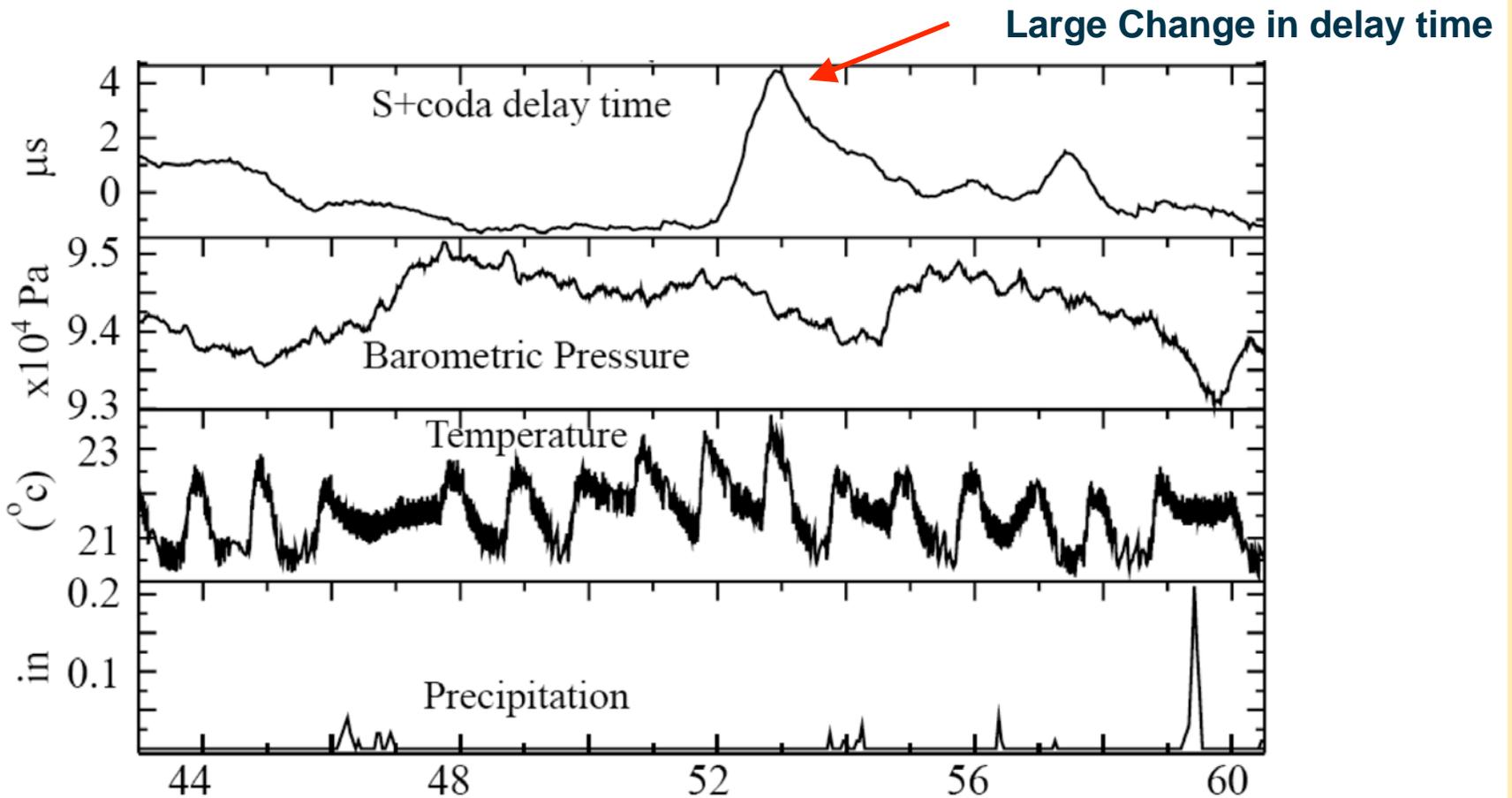
# Result from First Month: S-wave



Velocity change:  $3.0 \cdot 10^{-4}$ ; Stress sensitivity  $3.0 \cdot 10^{-7}/\text{Pa}$

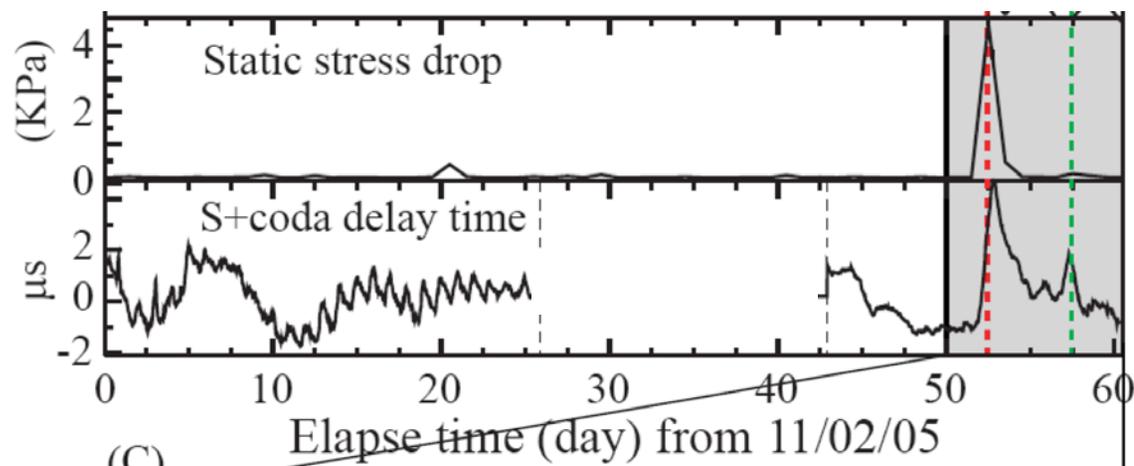
Niu, et al, Submitted to Nature

# SAFOD: Second Data Set



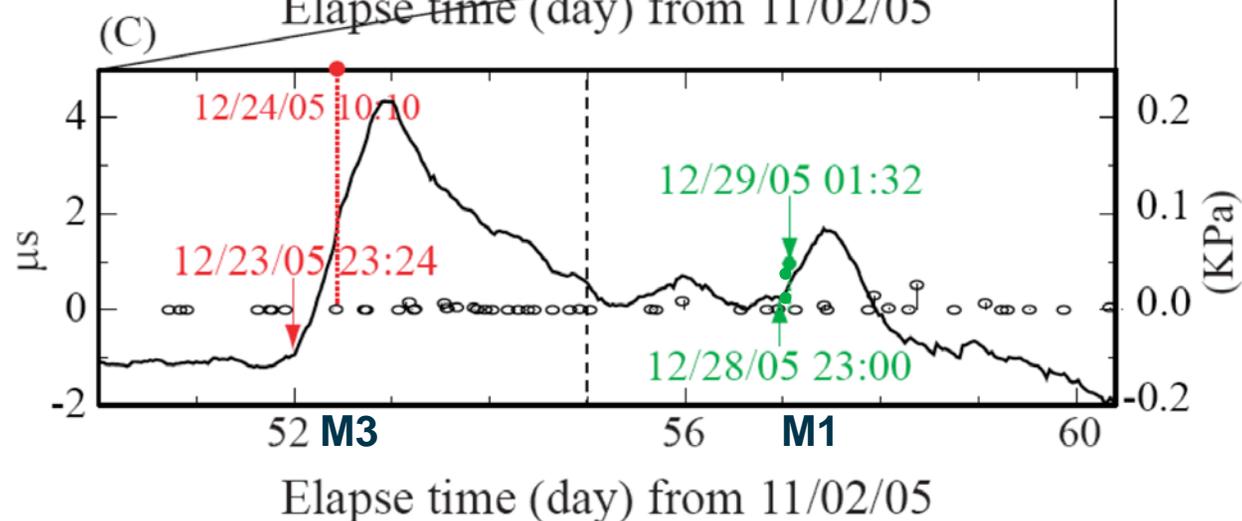
Niu, et al, Submitted to Nature

# Coseismic stress change from M3 and M1 events!



Calculated Stress drop at recording site from seismic events

Measured crosswell delay time



For M3 and M1 events, delay time change begins before event

Niu, et al, Submitted to Nature

# CO2 Monitoring

## CASSM: Continuous Active Source Seismic Monitoring

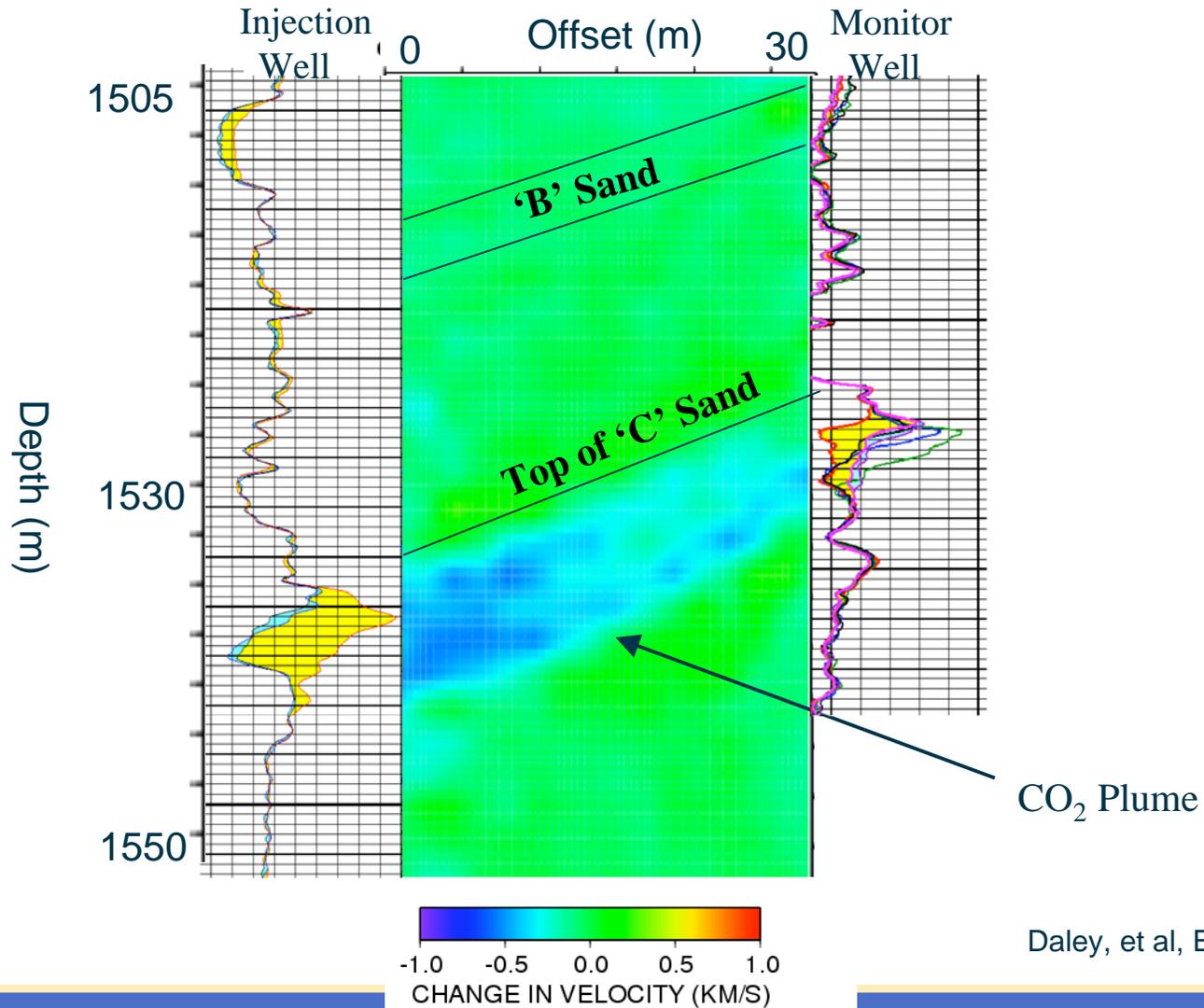
### ■ Motivation

- Apply techniques developed for stress monitoring to reservoir monitoring of CO2 injection

### ■ Frio-II Pilot CO2 Injection

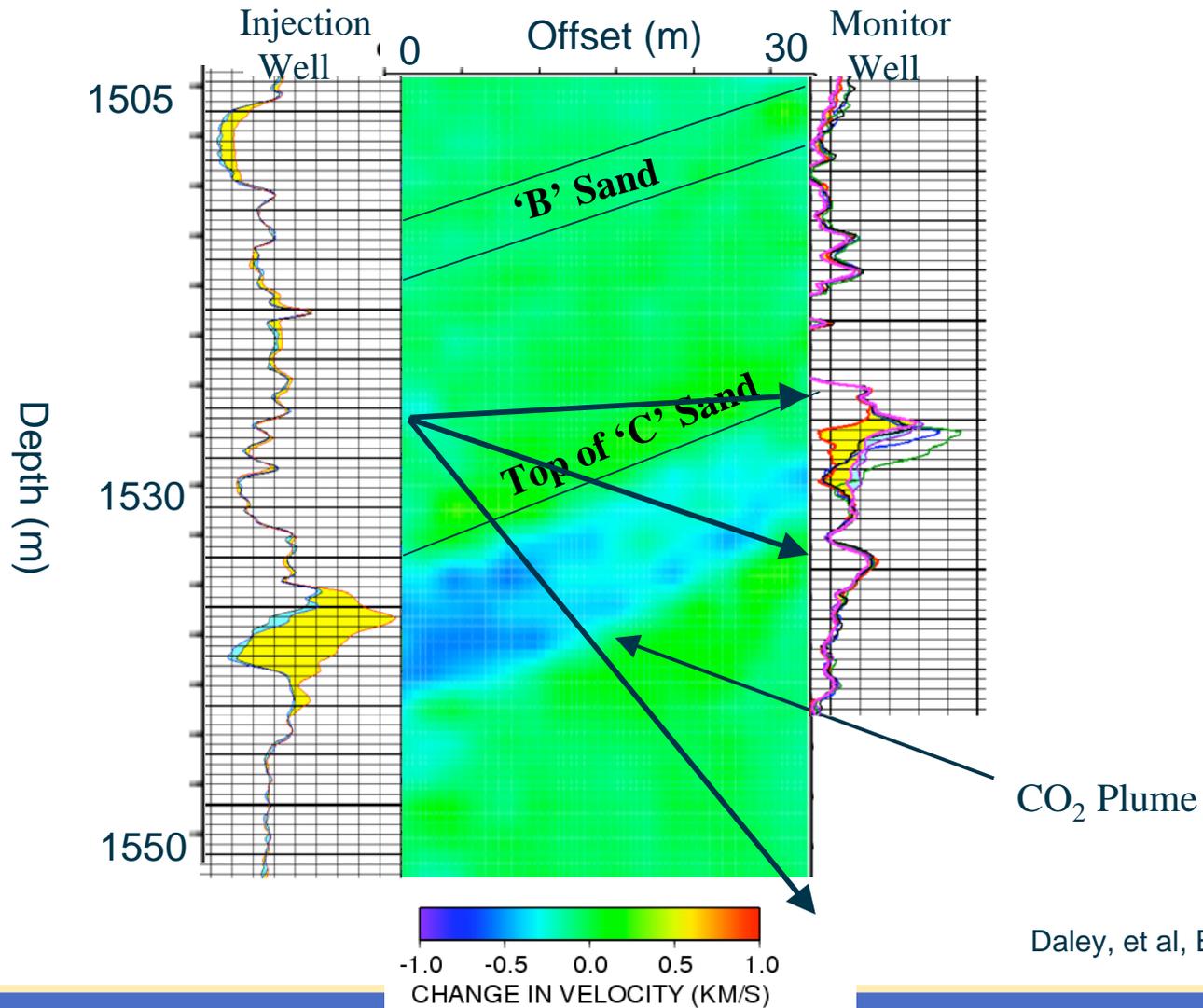
- How to monitor spatiotemporal evolution of CO2 plume during injection (emphasis on buoyant rise of CO2 in reservoir).

# Frio Pilot: Supercritical CO<sub>2</sub> injected at ~1600 m P-wave Tomography showed large velocity change



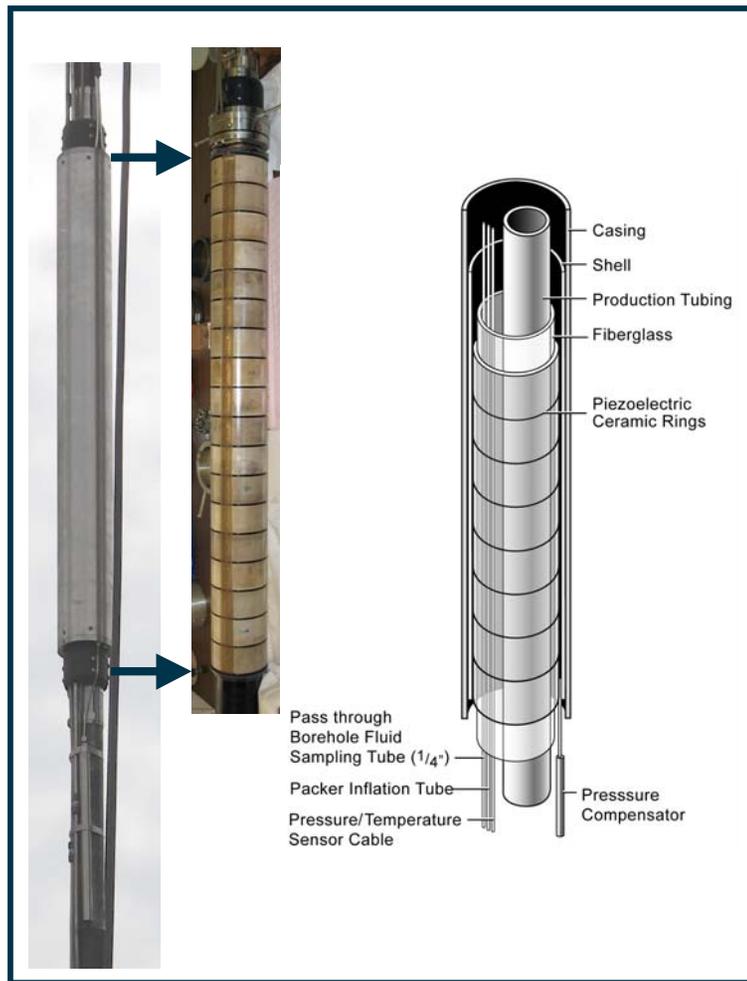
Daley, et al, Env. Geol., 2007.

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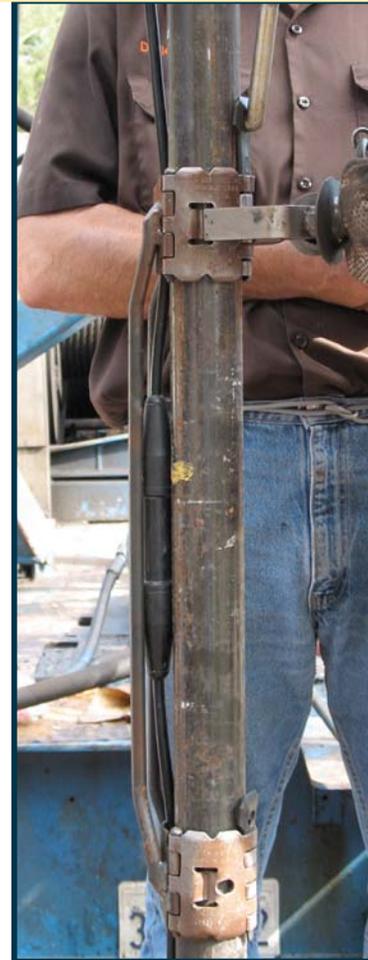


Daley, et al, Env. Geol., 2007

# “Piezotube” Source; Hydrophone Sensor



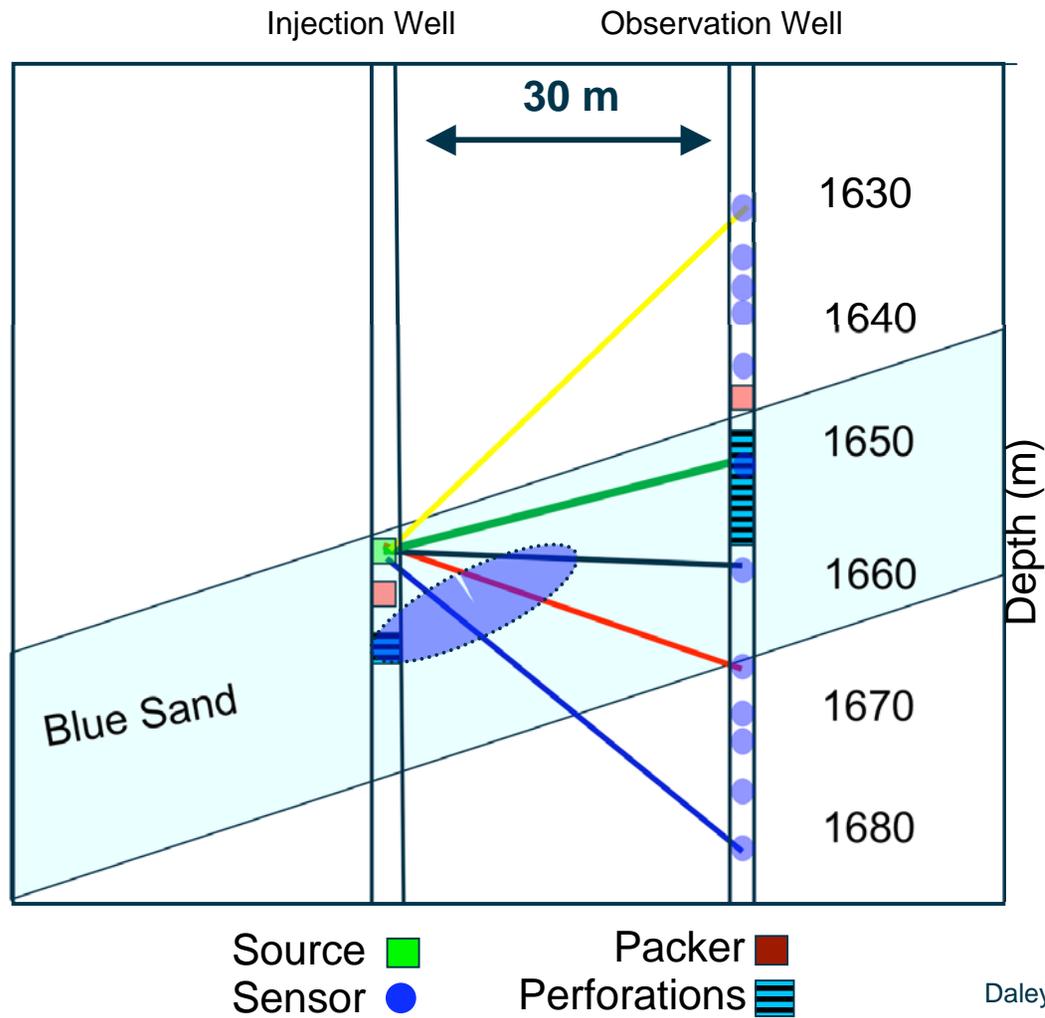
Patent Pending



Hydrophone  
mounted on  
tubing

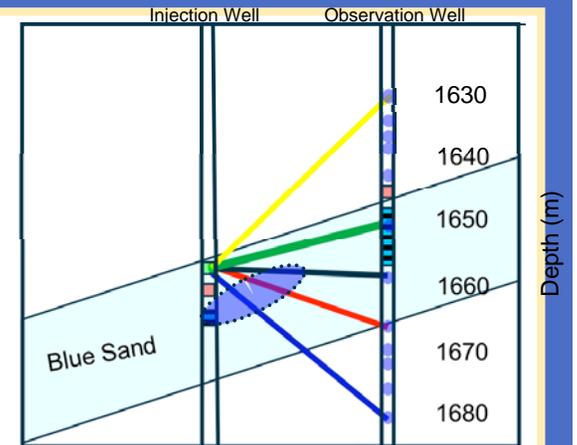
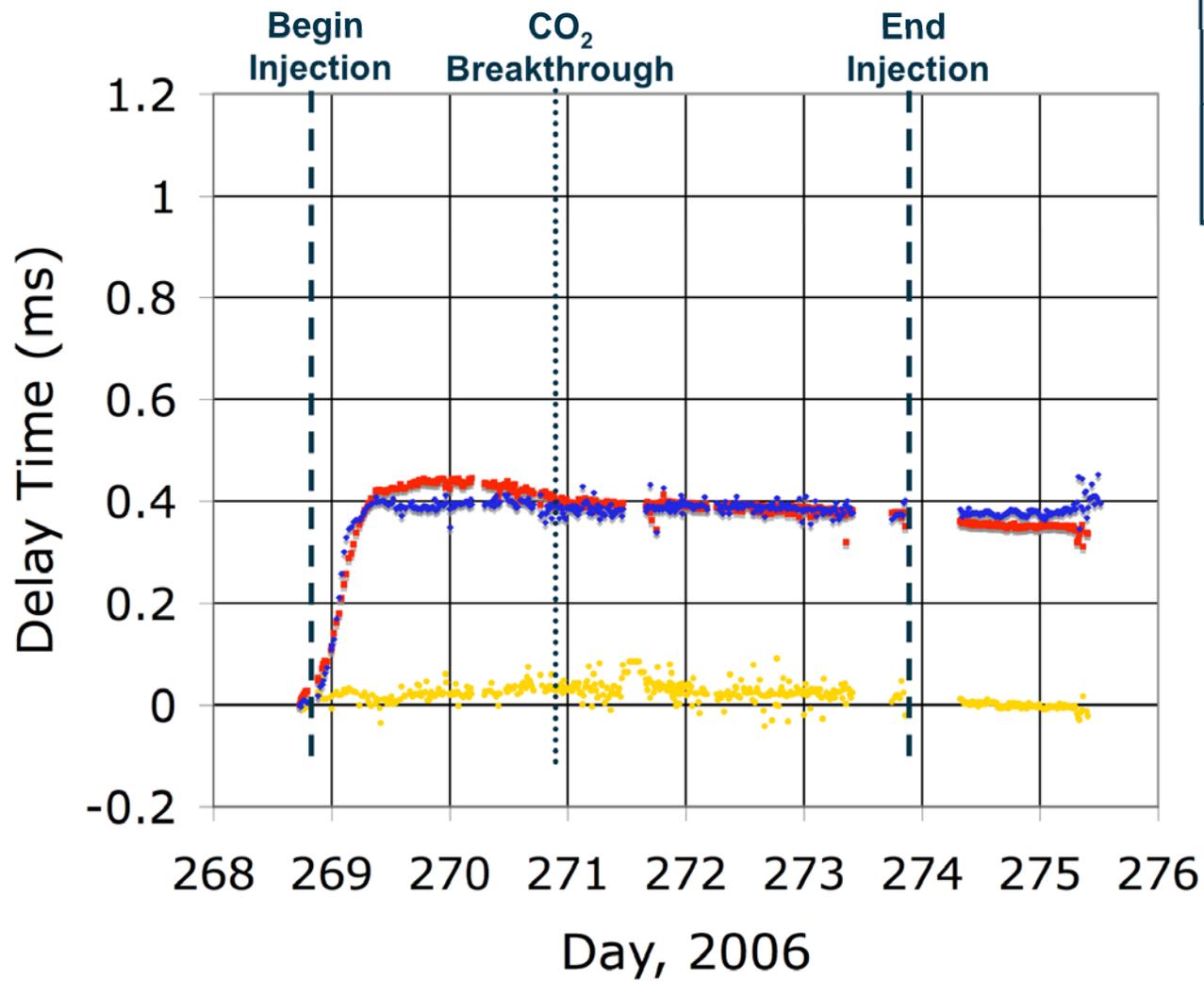
Daley, et al, Geophysics, 2007.

# Frio-II Continuous Active-Source Seismic Monitoring (CASSM): 5 Raypaths



Daley, et al, Geophysics, 2007.

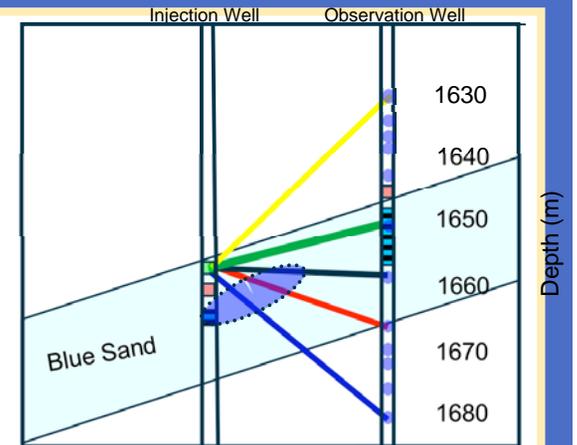
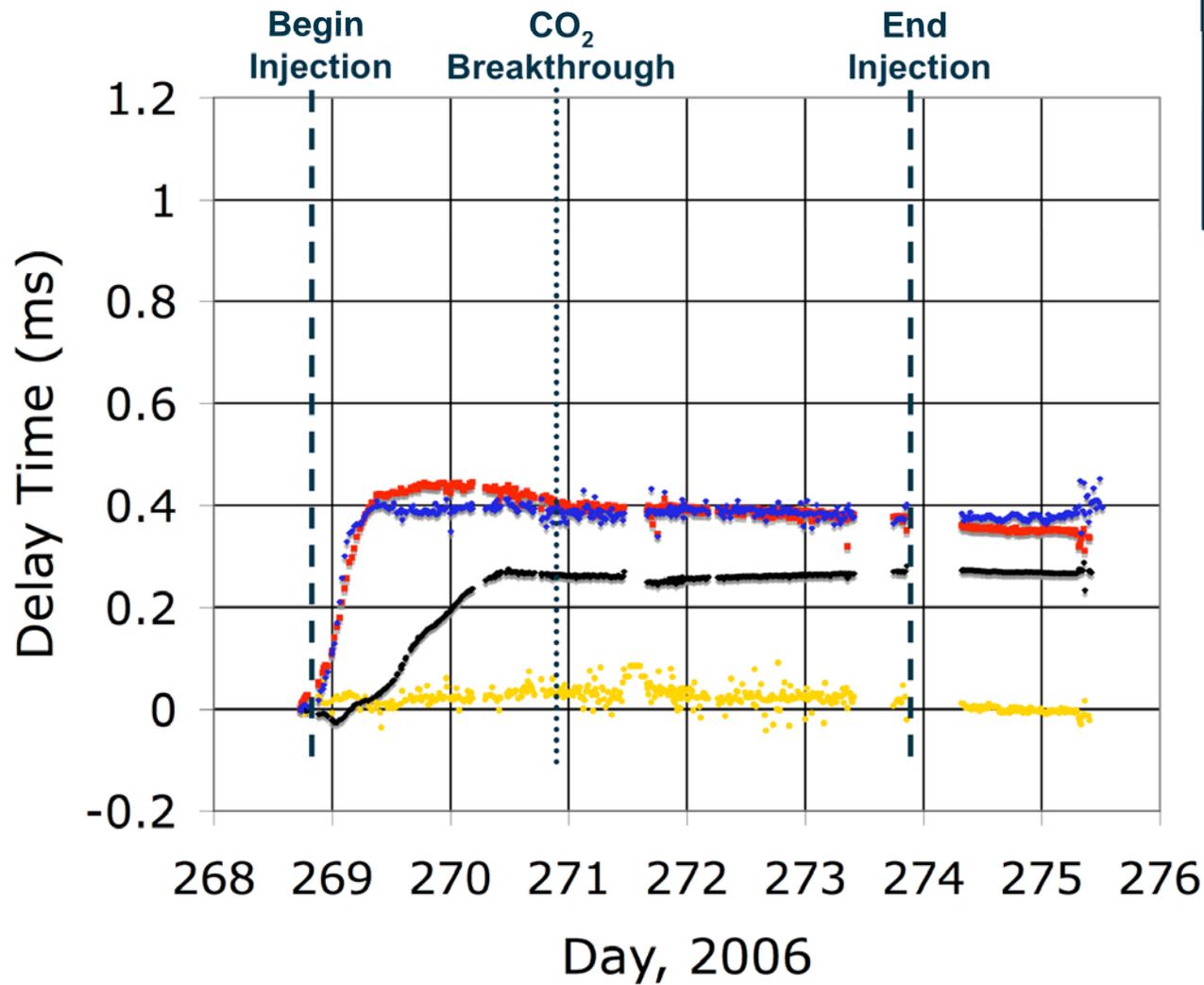
# CASSM



- 1630
- 1670
- 1680

Daley, et al, Geophysics, 2007.  
Modified

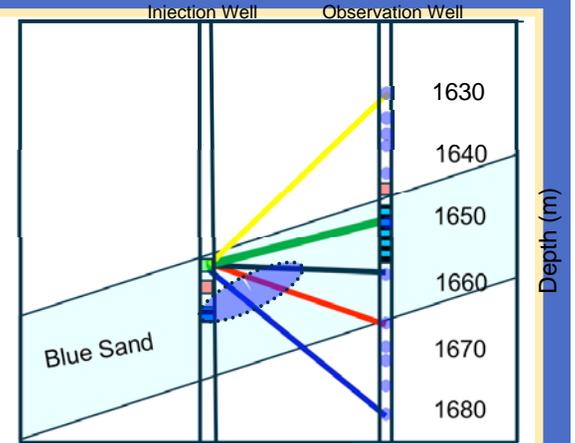
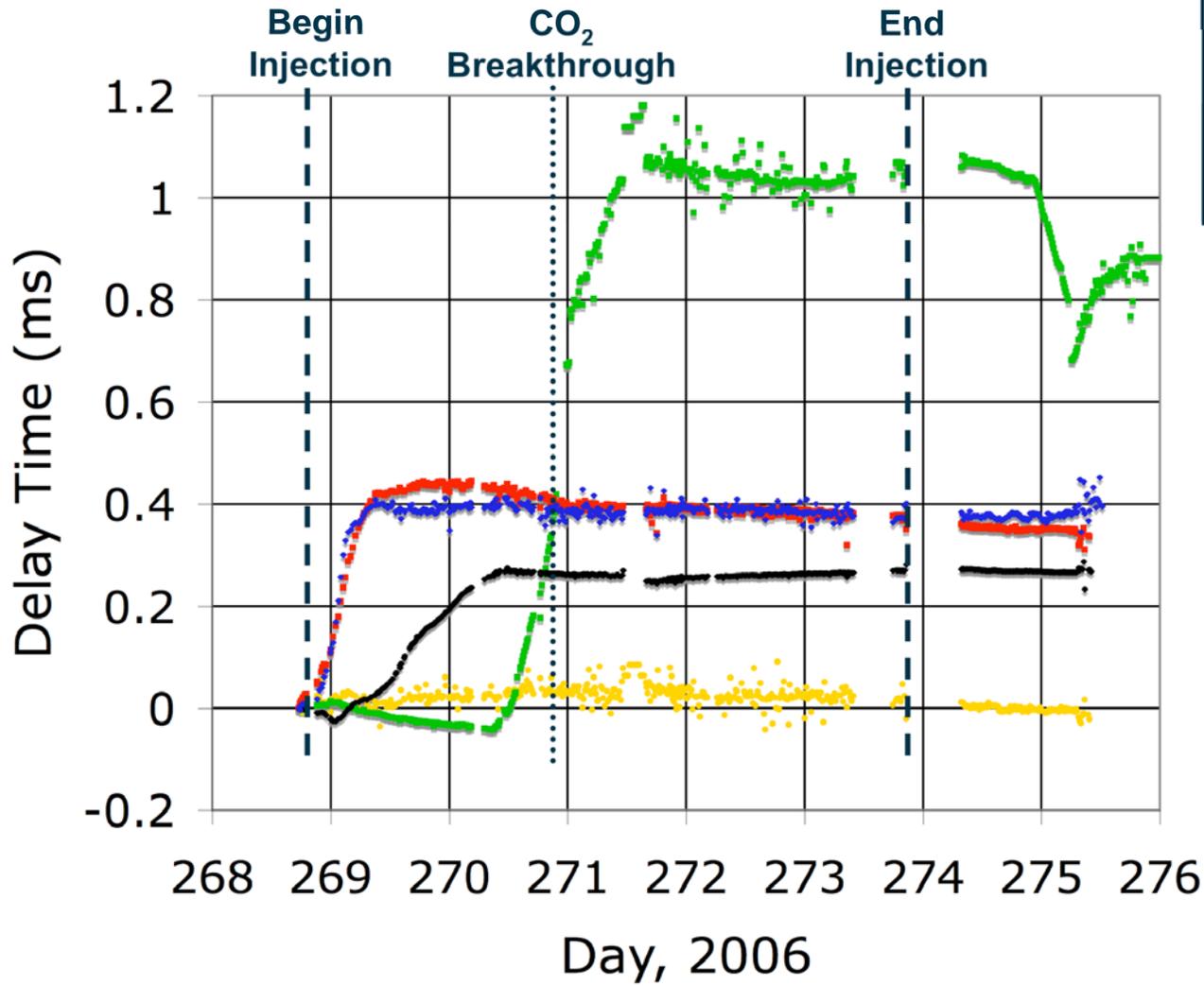
# CASSM



- 1630
- 1658
- 1670
- 1680

Daley, et al, Geophysics, 2007.  
Modified

# CASSM



- 1630
- 1650
- 1658
- 1670
- 1680

Daley, et al, Geophysics, 2007.  
Modified

# Summary and Conclusions

- **Continuous crosswell travel time measurements can monitor stress induced velocity changes with non-permanent equipment installation.**
- **At SAFOD we see indications of coseismic and prerupture stress induced velocity change.**
- **Reservoir processes such as CO<sub>2</sub> injection can be monitored for spatial and temporal changes using CASSM technique.**

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